

**FINAL DRAFT FOR PUBLIC AND PANEL REVIEW**  
**[Distributed on November 28, 2000]**

**Note to the Public:**

The Panel welcomes public comment on this draft of the report. The public comment periods during the Jackson meeting will be from 1:00-2:00 pm MST and 7:00 pm- 9:00 pm MST on December 5. The meeting will be in the Grand Room at the Snow King Resort, 400 East Snow King Ave., Jackson, WY. The two-day meeting will be open to the public and will take place from 8:00 am- 9:00 pm, December 5 and 8:00 am- 11:30 am, December 6.

If you wish to provide written comments prior to the meeting, please fax them to Francesca McCann (Fax 202-586-6279) by **noon EST on Friday, December 1**. If you wish to email them ([francesca.mccann@hq.doe.gov](mailto:francesca.mccann@hq.doe.gov)), please do so by **noon EST, Monday, December 4**. The Panel appreciates your contribution to the report.

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**READERS AND REVIEWERS: THIS DOCUMENT IS ONLY A DRAFT, AND IT SHOULD NOT BE ASSUMED TO REPRESENT THE VIEWS OF THE PANEL OR ANY OF ITS MEMBERS**

**REPORT OF THE  
SECRETARY OF ENERGY ADVISORY BOARD'S  
PANEL ON EMERGING TECHNOLOGICAL  
ALTERNATIVES TO INCINERATION**

December 2000

Secretary of Energy Advisory Board  
U.S. Department of Energy

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**Secretary of Energy Advisory Board**  
**Panel on Emerging Technological Alternatives to Incineration**

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**LIST OF ACRONYMS**

AEA	Atomic Energy Act
AMWTP	Advanced Mixed Waste Treatment Project
CBD	Commerce Business Daily
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
CFR	Code of Federal Regulations
DOE	United States Department of Energy
DOT	United States Department of Transportation
EM	United States Department of Energy's Environmental Management
EPA	United States Environmental Protection Agency
ES&H	Environmental, Safety and Health
FACA	Federal Advisory Committee Act
FFCAct	Federal Facility Compliance Act of 1992
HEPA	High-Efficiency Particulate Air
HWFP	Hazardous Waste Facility Permit
IDC	Item Description Code
INEEL	Idaho National Environmental Engineering Laboratory
LDR	Land Disposal Restrictions
MOU	Memorandum of Understanding
PCB	Polychlorinated biphenyl
R&D	Research and Development
RCRA	Resource Conservation and Recovery Act
RDD&D	Research, Development, Demonstration and Deployment
RFI	Request For Information
SAR	Safety Analysis Report
SARP	Safety Analysis for Packaging
SDA	Subsurface Disposal Area
SEAB	Secretary of Energy Advisory Board
SWB	Standard Waste Box
TDOP	Ten Drum Overpack
TMFA	DOE's Transuranic and Mixed Waste Focus Area
TRU	Transuranic Waste
TRUPACT II	Transuranic Package Transporter Model 2
TSA	Transuranic Storage Area
TSCA	Toxic Substances Control Act
USNRC	United States Nuclear Regulatory Commission
VOC	Volatile Organic Compound
WAC	Waste Acceptance Criteria
WETO	DOE's Western Environmental Technology Office
WIPP	Waste Isolation Pilot Plant

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2  
3 **REPORT OF THE SECRETARY OF ENERGY ADVISORY BOARD'S**  
4 **PANEL ON EMERGING TECHNOLOGICAL ALTERNATIVES**  
5 **TO INCINERATION**  
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7

8 **I. Statement of the Problem**  
9

10 **A. The Panel's Charge and Approach**  
11

12 The Blue Ribbon Panel on Emerging Technological Alternatives to Incineration is a task force of the  
13 Secretary of Energy Advisory Board (SEAB). The Panel was created following a dispute over the  
14 proposed construction of an incinerator for treatment of radioactive mixed waste at the Idaho  
15 National Engineering and Environmental Laboratory (INEEL), which resulted in the Department of  
16 Energy's April 2000 commitment to appoint a "blue ribbon" panel of independent scientific experts  
17 that would explore technological alternatives to incineration that might become available for use at  
18 DOE facilities nationwide.<sup>1</sup>  
19

20 1. Secretary of Energy Advisory Board Terms of Reference  
21

22 More details on the Panel's mission appear in the Terms of Reference subsequently established by the  
23 SEAB, based on the Settlement Agreement:  
24

25 The SEAB Panel . . . will evaluate and recommend emerging nonincineration technologies for  
26 treatment and disposal of mixed waste on which the Assistant Secretary of Environmental  
27 Management's Office of Science and Technology should focus efforts for development,  
28 testing, permitting and deployment. The Panel will evaluate technologies to treat low-level,  
29 alpha low-level and transuranic wastes containing polychlorinated biphenyls (PCBs) and  
30 hazardous constituents, including the up to 14,000 cubic meters of such wastes that the DOE  
31 had planned to incinerate in the Advanced Mixed Waste Treatment Facility (AMWTF) at  
32 INEEL. The Panel will also evaluate whether these technologies could be implemented in a  
33 way that would allow the department to comply with all the legal requirements, including  
34 those contained in the Settlement Agreement and Consent Order signed by the State of  
35 Idaho, DOE and the Navy in October 1995. That agreement requires the Department to  
36 remove 65,000 cubic meters of waste at the INEEL from Idaho by the end of 2018.<sup>2,3</sup>  
37

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1 Settlement Agreement: Keep Yellowstone Nuclear Free v. Richardson, et al.; No 99 CV 1042J (D. Wyo.).

2 Terms of Reference are in Appendix I.

3 While the Panel's charge is to address non-incineration technologies for treating the 65,000 cubic meters of above-ground waste at INEEL, we also acknowledge that other DOE facilities have unique waste forms that must be treated. For example, TRU and fission-product contaminated kerosene from the PUREX process at the Savannah River Plant (~570 cubic meters) and Hanford must also be treated.

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37  
38  
39 2. The Panel's History and Procedures  
40

41 The Panel consisted of nine members, appointed by the Secretary of Energy (five members), the  
42 Governors of Idaho and Wyoming (one member each), and public interest groups (two members).  
43 Biographical summaries appear in Appendix II.  
44

45 The Panel held five formal meetings (Table 1). As required by the Federal Advisory Committee Act  
46 (FACA) all meetings were open to the public and the Panel sought public comments at each meeting.  
47 Briefings to the Panel at these meetings covered applicable regulations, inventory and characteristics  
48 of the waste, technology state-of-the-art and DOE plans for research and development on  
49 alternatives to incineration. In addition, the Panel issued a Request for Information (RFI) through the  
50 Commerce Business Daily (CBD) to solicit a broad range of industry and other views on mixed  
51 waste treatment options<sup>4</sup>. A sub-panel, consisting of five Panel members, initially reviewed the  
52 responses to the RFI and reported their findings to the full Panel. The sub-panel received technical  
53 assistance from three independent reviewers and a DOE review team.  
54

55 **Table 1. Blue Ribbon Panel Meetings**  
56

Meeting Number	Location	Date	Purpose
I.	Washington, DC	June 22, 2000	1. Task Definition 2. Planning and Procedures
II.	Idaho Falls, ID Jackson, WY	August 22-24, 2000	1. Regulatory briefing & discussion 2. Waste inventory /characterization 3. Technology options 4. Hear public comments
III.	Washington, DC	September 27, 2000	1. Discuss DOE R&D Plans 2. Discuss Final Report Structure
IV.	Denver, CO	October 11, 2000	1. Further review DOE R&D Plans 2. Discuss responses to RFI 3. Review drafts of Final Report
V.	Jackson, WY	December 5-6, 2000	1. Complete Final Report 2. Hear public comments

57  
58 In addition to the Panel meetings, five full-panel conference calls and four sub-panel conference calls  
59 were held to prepare, discuss and organize materials for the formal meetings.  
60

61 **B. Overview of the Issues**  
62

63 As early as the 1970's, the scientific community recognized that the release to the environment of  
64 waste streams containing persistent organic compounds such as polychlorinated biphenyls (PCBs)  
65 posed unacceptable hazards to humans and to ecological systems. One approach for treating PCB

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4 CBD announcement of RFI and list of responders appear in Appendix III.

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contaminated wastes has been incineration. It turns out, however, that incineration of PCBs can lead to the formation of compounds such as dioxins and furans that are even more toxic, although these emissions can be minimized by proper design and control of the incineration facilities. On the other hand, no such solution exists for radioactive wastes. The U. S. Government's choice for disposal of transuranic radioactive waste (TRU) has been deep underground at the Waste Isolation Pilot Plant (WIPP) in New Mexico.

**Table 2. Panel Conference Calls**

<b>Conference Call Date</b>	<b>Participants</b>
August 2, 2000	Full Panel
August 18, 2000	Full Panel
September 22, 2000	Sub-panel
October 2, 2000	Sub-panel
October 10, 2000	Sub-panel
November 1, 2000	Sub-panel
November 6, 2000	Full Panel w/ Independent Reviewers & Public
November 20, 2000	Full Panel & Public
November 27, 2000	Full Panel & Public

The disposal of mixed transuranic (TRU) waste – containing radioactive material, PCBs, and other hazardous constituents – poses a unique problem, and existing regulations were not designed specifically to address such wastes. For example, the removal of PCB's from mixed TRU waste requires some sort of treatment that might involve an overall risk to society higher than the risk of sending the untreated waste to a facility such as WIPP. In any event, treatment of mixed TRU waste might be required for several reasons related either to long-term stability or to safe transportation to the disposal site, such as removal or immobilization of liquids. Also, it might be necessary to remove volatile organic compounds and to minimize the radiolytic generation of hydrogen (from the interaction of alpha particles emitted by the radionuclides with organic compounds) in order to eliminate the potential for explosion of gases emanating from the waste.

The nature of the technologies to be utilized for the waste treatment depends on their purpose. For example, volatile and semi-volatile organic compounds can be separated from the mixed waste relatively easily – e.g., by evaporation at moderate temperatures, or by extraction under vacuum – and these compounds can be destroyed subsequently by oxidation to yield mostly carbon dioxide and water. PCBs are chemically very stable and are not volatile under ambient temperature conditions, so that their destruction is more difficult, requiring strong chemical or thermal treatment before or after separation from the waste stream; no suitable “mild” treatment exists. At the same time, it is necessary to insure that the radioactive material eventually remains in the solid waste stream, so that it can be safely disposed of. An assessment of technologies for waste treatment should take into account, among others, the overall risks and costs involved with handling and disposing of all the effluents, including but not limited to front-end handling, aqueous waste treatment, primary treatment, and off-gas treatment.

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101  
102 Incineration involves high temperatures, an open flame, and a large volume of gaseous effluents. A  
103 wide array of technological alternatives to incineration exists, although no single one may be suitable  
104 for treatment of all types of mixed waste: a combination of steps or a set of several technologies  
105 might be required to treat the multiplicity of mixed waste. Some of these alternative technologies  
106 might also require high temperatures, but are nevertheless clearly distinct from incineration: they  
107 might operate, for example, under reducing conditions, rather than under oxidizing conditions in an  
108 open flame, avoiding the generation of dioxins and furans from PCBs. Also, many alternative  
109 technologies generate small amounts of gaseous effluents consisting of volatile organic compounds.  
110 Once separated from the waste, these effluents can be oxidized, for example, by contact with a  
111 ceramic catalyst at high temperatures, in the presence of oxygen, so that only carbon dioxide and  
112 water are released to the atmosphere.

113  
114 **C. Characteristics of the “Mixed Wastes” at Issue in this Report**

115  
116 For purposes of this report, “mixed waste” means waste that contains both hazardous waste and  
117 radioactive material that is subject to the requirements of the Resource Conservation and Recovery  
118 Act (RCRA) and the Atomic Energy Act (AEA), which apply to generation of waste and to wastes  
119 already stored. In some cases, this waste is also contaminated with PCBs, which are regulated under  
120 the Toxic Substances Control Act (TSCA). EPA and the States enforce the requirements imposed  
121 by RCRA and TSCA. DOE sites that store, treat, or dispose of mixed waste are regulated under  
122 RCRA, TSCA, and the AEA. In addition, mixed waste buried in the ground at DOE facilities is  
123 subject to section 120(a)(2) of the Comprehensive Environmental Response, Compensation, and  
124 Liability Act (CERCLA), as amended. The term “mixed waste” is used frequently in this report as a  
125 generic term for all the contaminated radioactive wastes under consideration by the Panel, although  
126 strictly speaking radioactive waste containing only PCBs (which are not regulated under RCRA as  
127 “hazardous”) is not “mixed waste” under the prevailing technical definition.

128 Hazardous and radioactive wastes pose difficult challenges to DOE as owner and to EPA and States  
129 as regulators of these sites. DOE must manage, treat, and dispose of these mixed wastes in an  
130 environmentally sound and cost-effective manner to ensure public health and safety.

131 **[DO WE NEED THIS PARAGRAPH?]**

132  
133 1. Origin, Forms and Status of the Stored Mixed Wastes at INEEL

134  
135 DOE currently stores approximately 65,000 cubic meters of radioactive waste at the Transuranic  
136 Storage Area (TSA) at the Radioactive Waste Management Complex (RWMC) at the INEEL. Most  
137 of this waste resulted from nuclear weapons production operations at the Rocky Flats Plant in  
138 Colorado and was transported to the INEEL before the current definition of transuranic (TRU)  
139 waste was established (prior to 1982). This waste is managed as TRU waste, although not all of it  
140 meets the current definition. Approximately 95 percent of this waste is classified as “mixed waste.”  
141 Some contains polychlorinated biphenyls (PCBs), which are regulated under the Toxic Substances  
142 Control Act (TSCA). It should be emphasized that at this time we do not know precisely what is in  
143 all 65,000 cubic meters of waste, since not all has been characterized (e.g., pre-1973 drums,  
144 comprising 18% of the total above-ground stored volume). In addition, a small volume of the waste  
145 may contain mercury, a metal that vaporizes at low temperatures and is particularly difficult for off-  
146 gas systems to manage.

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148 Of the 65,000 cubic meters, approximately 52,000 cubic meters (80 percent) is in wooden boxes and  
149 metal drums that were stacked on an asphalt pad and covered with tarps, plywood, and then soil to  
150 form an earthen-covered berm. The earthen-covered berm is enclosed within a metal building called  
151 the Transuranic Storage Area Retrieval Enclosure (TSA-RE), a RCRA interim status facility.

152  
153 Approximately 13,000 cubic meters of the waste (the other 20 percent) is stored in adjacent RCRA-  
154 permitted facilities at the RWMC.

155  
156 A portion of these 65,000 cubic meters needs to be treated by alternatives to incineration.<sup>5</sup> Without  
157 treatment, this waste does not currently meet requirements for shipment to the Waste Isolation Pilot  
158 Plant (WIPP) near Carlsbad, New Mexico or other regulatory requirements for waste disposal and  
159 transportation, which are reviewed in subsection C below. Initial planning for the Advanced Mixed  
160 Waste Treatment Project (AMWTP) incorporated the assumption that 78% of the waste would  
161 require incineration in order to meet these requirements. This included all non-debris and  
162 combustible debris (typically paper, rags, plastic and rubber). Improved understanding of the waste  
163 has resulted in successively lower estimates, and by early 1997 the AMWTP contractor had  
164 determined that only non-debris waste should be incinerated. As a result, the amount to be treated  
165 was reduced to 22% of the total.

166  
167 In 1996, waste designated for disposal at WIPP was exempted from the RCRA Land Disposal  
168 Restrictions (LDR), further reducing the quantity of waste to be treated. Only a fraction of many of  
169 the waste streams will now require treatment. The current estimate is approximately 1,500 cubic  
170 meters (or about 2%), based on review of the envelope of waste comprising the full 65,000 cubic  
171 meters, published information about the waste, anecdotal evidence, and subsequent analysis or  
172 examination of the wastes. The actual volume requiring treatment will be determined only after  
173 individualized analysis of each container, which must be completed before any waste is shipped or  
174 treated.

175  
176 These wastes will be received for inspection, characterization and then shipment or processing.  
177 Receipt is in wood boxes, bins or 55-gallon drums (which are generally lined with a high density  
178 polyethylene liner). Sometimes the waste is contained in a plastic bag alone or in a smaller container  
179 (such as a one gallon polyethylene container) that has been placed in a 55-gallon drum. Where the  
180 condition of the 55-gallon drum is suspect, it will be placed in an 83-gallon overpack drum to  
181 prevent the spread of contamination.

### 182 183 2. Other Mixed Wastes at INEEL

184  
185 The Panel has focused upon the waste requirements defined in its mandate. During our deliberations,  
186 however, we heard much about another large quantity of waste on the INEEL site that arrived  
187 between 1952 and 1970, in addition to the 65,000 cubic meters addressed in the panel's charter.  
188 This additional waste is buried in pits and trenches on an 88-acre disposal area.

189  
190 The volume of this waste has been estimated at 63,000 cubic meters and at up to 186,000 cubic  
191 meters in various published accounts. These very large differences appear to be caused principally by  
192 uncertainties about the volumes of contaminated soil in the neighborhood of the buried waste, which  
193 can only be determined by detailed testing and mapping of the actual conditions of the pits and

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<sup>5</sup> Waste streams potentially requiring treatment are identified in Appendix IV.

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194 trenches. However, the precise volumes are not the important issue. Whether the additional amounts  
195 are comparable to the 65,000 cubic meters at the Transuranic Storage Area, or two or three or more  
196 times greater, the fact remains that volumes of waste of the same general kind and at least equal  
197 magnitude to that under consideration by the Panel remain on the INEEL site. This waste is buried  
198 under conditions that are much less contained and much less predictable than the waste in the Panel  
199 charter, and the Panel urges that increased emphasis be given to this in some ways more worrisome  
200 quantity of waste. It must be immediately and seriously addressed by the Department.

201

202 This waste has been known to be a problem for many years, and the Panel is aware that DOE has a  
203 continuing program that attempts to deal with it. DOE is working with EPA Region X and the  
204 Idaho Department of Environmental Quality to develop and implement a remedy for the buried waste  
205 under the INEEL CERCLA cleanup program. A Record of Decision identifying the remedy is  
206 scheduled to be issued in December 2002.

207

208 However, no viable cleanup plan has yet been implemented. It is generally agreed that some of these  
209 wastes are not properly contained. In fact, they are leaching from pits and trenches, and may pose a  
210 substantial threat to the Snake River Plain aquifer underlying the site. This aquifer is one of the  
211 largest underground water bodies in America, and any threat to it carries with it legitimate cause for  
212 concern. In the public comment periods of the Panel's meetings, this buried waste emerged  
213 repeatedly as a matter of utmost concern to the citizenry. In light of these facts, the Panel wishes to  
214 note that the problem is serious, and to urge that the Department of Energy put increased emphasis  
215 on adequately defining the subsurface phenomena involved, and as quickly as possible to put in place  
216 comprehensive plans that will assure that cleanup occurs before significant crises can develop.

217

### 218 **D. Why do Mixed Wastes Require Treatment?**

219

220 Wastes must be treated for two principal reasons: (a) to meet transportation requirements and (b) to  
221 meet Waste Isolation Pilot Plant (WIPP) Waste Acceptance Criteria (WAC). Elements of these two  
222 overlapping sets of requirements are specified by regulations or set by permits. Transportation  
223 requirements restrict the shipment of materials that would create a hazard during transit. The WIPP  
224 WAC restrict the amount and nature of waste components that can be accepted. Three INEEL waste  
225 components can trigger a need for treatment: potential hydrogen generators, volatile organic  
226 compounds (VOCs), and polychlorinated biphenyls (PCBs).

227

228 The Nuclear Regulatory Commission has imposed a flammable gas (e.g., hydrogen, methane, etc.)  
229 concentration limit on contact-handled transuranic waste transported using the Transuranic Package  
230 Transporter, Model II (TRUPACT-II). This limit is set at the lower explosive limit of 5% by volume  
231 for hydrogen in air. To meet this limit, hydrogen generation rates are limited by the WIPP WAC and  
232 by the TRUPACT II (shipping container) specifications. Hydrogen can be produced by the action of  
233 alpha particles on water or organic materials and the restriction calls for evaluation of steady-state  
234 hydrogen release rates for every container.

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242 Physical and chemical characteristics of the wastes are described in Table 3.

243

244 **Table 3: Description of Major Waste Types**

245

Major Waste Types	Waste Type	Description
Solidified aqueous sludge	Inorganic Homogeneous Sludge	Generated by liquid waste treatment operations. The liquids were treated with base (sodium hydroxide) to precipitate the radioactive and chemical contaminants (e.g., iron, magnesium, plutonium and americium). The resultant precipitate was filtered and solidified by adding Portland Cement or diatomite. <i>NB.</i> Sometimes other items (e.g., gloves) were also added.
Solidified organic sludge	Organic Homogeneous Sludge	Oil and chlorinated solvents generated from the machining and degreasing of plutonium metal. These organic liquid wastes were mixed with a synthetic calcium silicate to form a grease or paste like material. An absorbent (e.g., Oil Dri) may have been added to remove any free liquid.
Solidified aqueous waste	Inorganic Homogeneous Sludge	Generated by liquid treatment operations. Aqueous wastes were received from numerous sources and the radioactive and chemical contaminants removed by a variety of methods (e.g., precipitation, flocculation and evaporation). The resulting slurry was then filtered to leave a moist sludge that was dried, and a sorbent or cement added.
Solidified Inorganic Sludge	Inorganic Homogeneous Sludge	Sludge generated from the waste treatment of, for example, shower water, acid and base. Portland cement was added to solidify the aqueous waste.
Cemented sludge	Organic Homogeneous Sludge	Organic sludge generated, for example, from a plutonium recovery incinerator. It may consist of fly ash with a damp, paste like consistency. Portland cement may have been added to remove liquids.
Light metal	Metal Debris	Various light metal items that were routinely used during plutonium operations (e.g., iron, copper, brass, aluminum, stainless steel, wire, cable and tools) that have been contaminated with acids, bases and flammable solvents.
Filters	Inorganic Debris or Heterogeneous Debris	Various filters used in plutonium operations (e.g., HEPA, Ful-Flo) and contaminated with particulates, acids, bases and solvents.
Evaporator salts	Inorganic Homogeneous Sludge	Consists of a salt residue generated from the concentration and drying of liquid waste from aqueous waste treatment operations in solar evaporation ponds.
Glass	Inorganic Homogeneous Sludge	Various glass items (e.g., bottles, vials) used during routine plutonium operations. Also whole or ground up raschig rings.

246

247

248

249 VOCs are limited by transportation requirements, which are aimed to avoid fire hazards during  
 250 shipping, and VOCs must be measured in the headspace of every container.

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252 PCB disposal is restricted by WIPP WAC to concentrations below 50 parts-per-million. The PCB  
253 concentration must be verified by records or by sampling and analysis.

254  
255 Transportation requirements and WIPP WAC are evidence-based rather than process-based. That is,  
256 packages can only be certified for shipment or disposal based on their contents, and not on the fact  
257 that the contents have undergone a particular treatment or set of treatments.

258  
259 The wastes that may be transported to and accepted at the WIPP facility are controlled by a variety  
260 of requirements, including but not limited to:

- 261
- 262 • New Mexico Hazardous Waste Act (incorporating 40 CFR)
  - 263 • WIPP Hazardous Waste Facility Permit (HWFP)
  - 264 • TRUPACT II (shipping container) Safety Analysis Report For Packaging (SARP)
  - 265 • Department of Transportation Regulations (49 CFR)
  - 266 • WIPP Safety Analysis Report (SAR)
  - 267 • WIPP Waste Acceptance Criteria (WAC)
- 268

269 These sources provide the criteria (summarized below in Table 4) for transportation to, and  
270 management, storage and disposal of TRU mixed waste to the WIPP facility.

271  
272 At INEEL, the AMWTF will process stored mixed transuranic waste and mixed low-level waste in  
273 preparation for disposal in New Mexico at WIPP or another appropriate facility. The process will  
274 include waste retrieval, characterization, sorting, size reduction, repackaging, sorption,  
275 supercompaction, certification, and loading of the waste for shipment. Waste that does not meet the  
276 applicable disposal requirements will remain in storage at INEEL until appropriate processing is  
277 available.

278  
279 One recurring issue for the Panel was the option of transporting the INEEL mixed wastes without  
280 further treatment, either to WIPP or a commercial disposal site. As indicated earlier, this is not  
281 possible under today's regulations; for example, WIPP will not accept wastes with PCB  
282 concentrations of 50 ppm or greater. Those regulations could change over the period of the  
283 DOE/Idaho agreement; indeed, applications now pending before the EPA seek amendments to  
284 WIPP's WAC that would affect the treatment required in order to ship INEEL mixed wastes to  
285 WIPP. If EPA concurs, DOE would need also to petition the State of New Mexico for a change to  
286 the Criteria. Any such regulatory changes would require extensive consultations with interested  
287 parties and states, and no amendments in the WIPP Criteria are possible without the consent of the  
288 State of New Mexico. Accordingly, while the Panel recognizes that waste disposal regulations can  
289 evolve and will influence any long-term RD&D strategy, the Panel's recommendations do not  
290 assume amendments to the current regime.

### 291 292 **II. Criteria for Evaluating Technological Alternatives to Incineration**

293  
294 The Panel adopted seven criteria for evaluating alternatives to incineration, and included them in an  
295 August 2000 Request for Information:

- 296
- 297 1. Environmental, Safety and Health (ES&H) Risk Considerations. The safety of the system,  
298 potential ES&H risks and the difficulty in designing and constructing a system to meet the

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- 299 safety and environmental health requirements in radioactive service with special emphasis on  
300 upset conditions.  
301
- 302 2. Stakeholder and Regulatory Interests. The degree to which there may be resistance or delays  
303 in implementing the technology or system due to either public concerns or regulatory  
304 requirements.  
305
- 306 3. Functional and Technical Performance. The technical performance of the treatment process  
307 to include destruction efficiency, volume reduction capability, secondary waste generation,  
308 robustness and flexibility of the system, final waste form performance and capability to be  
309 shipped.  
310
- 311 4. Operational Reliability. The reliability and availability of the treatment process, its  
312 complexity, and the potential exposure to maintenance workers.  
313
- 314 5. Pre- and Post-Treatment Requirements. The pre-treatment and post-treatment requirements  
315 of the waste, and the requirements for treating the effluents from the process.  
316
- 317 6. Economic Viability. The total life cycle cost of the system, the cost per unit volume of waste  
318 treated, the market for the technology, and the potential that the technology will be  
319 commercially available to treat the waste.  
320
- 321 7. Maturity. The level of development of the technology, field experience with the technology in  
322 radioactive service, and whether the technology will be available in the time frame required.  
323

324 In its application of the criteria, particularly those bearing on ES&H, the panel placed special  
325 emphasis on performance under potential “upset conditions.”  
326

327 Although meeting all applicable ES&H regulations is an essential criterion for any technology, the  
328 Panel believes that an even more stringent standard should be applied during the evaluation process.  
329 Specifically, a technology should be highly favored if it can demonstrably meet such regulations by  
330 very large margins, affording much higher degrees of protection and much higher confidence in that  
331 protection. The crucial words here are "demonstrably" and "large margins", because only then can  
332 both the technical community and the larger public have strong confidence in the proposed  
333 technology. We have tried to apply this philosophy throughout our evaluations.  
334  
335

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**Table 4: Comparison of Disposal and Transportation Requirements**

<b>WAC Section</b>	<b>Requirement</b>	<b>Transportation</b>	<b>Disposal SAR</b>	<b>Disposal RCRA</b>
3.3.2	Fissile Material Quantity	Pu-239 limits for 55-gallon drums, pipe components, SWBs, and TDOPs (including 2 times the measurement error).	PU-239 limits for 55-gallon drums, SWBs, and TDOPs (including 2 times the measurement error)	No requirements
3.3.3	TRU Alpha Activity Concentration	Dewatered, soiled or solidified transuranic and tritium-contaminated materials and wastes.	> 100 nCi/g	No requirements > 100 nCi/g is part of the TRU waste definition in the HWFP
3.3.4	Pu-239 Equivalent Activity	No requirements	PE-Ci limits for 55-gallon drums, SWBs, and TDOPs.	No requirements
3.3.5	Radiation Dose Rate	Surface dose rate $\leq$ 200 mrem/hr	Surface dose rate $\leq$ 200 mrem/hr	No requirements Surface dose rate $\leq$ 200 mrem/hr is part of the definition in the HWFP
3.4.1	Liquid	< 1% by volume of the payload container	< 1% by volume of the payload container	< 1% by volume of the payload container
3.4.2	Sealed Containers	Sealed containers > 4L prohibited	No requirements	Sealed containers > 4L prohibited
3.5.1	Pyrophoric Materials	Pyrophoric radioactive materials < 1% by weight	Pyrophoric radioactive materials < 1% by weight	Non-radionuclide pyrophoric materials are prohibited
3.5.2	Hazardous Waste	No requirements	No requirements	EPA hazardous waste numbers not listed in the HWFP are prohibited.
3.5.3	Chemical Compatibility	Chemical constituents shall confirm to the allowable chemical lists in the TRUPACT-II SARP.	Wastes containing chemicals that would cause adverse reactions with other payload containers are prohibited.	Wastes incompatible with backfill, seal and panel closure materials, container and packaging materials, shipping container materials, or other wastes are prohibited.
3.5.4	Explosives, Corrosives, and Compressed Gasses	Explosives, corrosives, and compressed gasses are prohibited	Explosives, corrosives, and compressed gasses are prohibited.	Explosives, corrosives, and compressed gasses are prohibited.
3.5.5	Headspace Gas VOC Concentration	Flammable VOCs	No requirements	Headspace gas must be reported using sampling and analysis
3.5.6	PCBs	No Requirements	There is a bounding requirement	PCB concentration $\geq$ 50 ppm are prohibited
3.6.2	Decay Heat	Decay heat of each payload containers $\leq$ limit in the TRUPACT-II SARP.	No requirements	No requirements
3.6.3	Test Category Waste	Steady-state hydrogen gas generation release rate shall not exceed the limit specified in the TRUPACT-II SARP.	No requirements	No requirements
3.6.4	Flammable VOCs	Equal to or less than 500 ppm in the headspace of any payload container	No requirements	No requirements

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Note: SWB = Standard Waste Box  
TDOP = Ten Drum Overpack

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**III. Overview of the Technological Alternatives**

Many parties have brought to the Panel a broad array of technological alternatives to incineration. We have reviewed a large number of options at very different stages of development. From the perspective of research, development, demonstration and deployment (RDD&D), the challenge is to apply inevitably constrained resources productively without prematurely narrowing the field of potential candidates. The panel's aim is to help DOE assemble an RDD&D technology portfolio that is diverse in both technology characteristics and levels of maturity; to that end, we have identified what we think are the most promising of the relatively mature and the still emerging options. We also seek to narrow the field in a productive way. Some elements of the portfolio should be ready for comparison testing on an aggressive schedule over the next several years, while others will need substantially more time (while still being potentially available in time to meet DOE's commitments to the State of Idaho).

**A. Description of the Alternatives**

1. Thermal Treatment without Incineration

Thermal treatment of hazardous waste involves use of high temperature as the primary means to change the chemical, physical, or biological character and/or composition of the waste in the absence of air or oxygen and without a flame. High temperatures volatilize and decompose organic compounds and break their chemical bonds to form organic fragments that may require subsequent oxidization or reduction. If the decomposition products are allowed to cool in an inert environment, the products are typically carbon, and a gas containing CO, H<sub>2</sub>, HCl, CH<sub>4</sub>, and low molecular weight hydrocarbons (e.g., syngas). If sufficient oxygen is present, the oxygen will combine with the organic fragments to form CO<sub>2</sub>, and H<sub>2</sub>O. A reducing environment implies the presence of a material with a high affinity for oxygen (e.g., hydrogen or aluminum) and the absence of free oxygen. The reductant reacts with the organic fragments to produce carbon, H<sub>2</sub>, CH<sub>4</sub>, HCl, or Al<sub>2</sub>O<sub>3</sub> (depending on the environment and stability of the compounds at the process temperature) and low molecular weight hydrocarbons from the reduction of straight-chained and aromatic hydrocarbons.

Incineration, by contrast, involves use of fuel (usually natural gas or fuel oil) with air or oxygen to produce a flame for the destruction and oxidation of the organic waste material. Typically, a secondary combustion chamber with a flame is also required to complete oxidation of any organic material escaping in gases from the main combustion chamber. Incinerators require high volumes of air and extreme turbulence to insure adequate mixing of the waste and vapors with air, and adequate time to complete the oxidation. Because of gases from the combustion of the fuel and the excess air, incinerators generate large volumes of off-gases requiring treatment before release.

Thermal treatment processes not involving incineration include plasma arc melters, DC-arc melters, metal melters, steam reformers, molten salt oxidation, and supercritical water oxidation, each of which operates under different thermal and environmental conditions.

Plasma or DC-arc melters may be operated in at least three modes: an oxidation mode in which sufficient oxygen is supplied to oxidize the organic material; a pyrolysis mode (e.g., an oxygen

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388 deficient atmosphere); or a steam-reforming mode. In the steam-reforming mode, steam provides  
389 both hydrogen and oxygen to react with the high temperature decomposition products.

390

391 Metal melters operate in a reducing mode in which the molten metal (such as iron or aluminum) has a  
392 high affinity for oxygen.

393

394 Steam reformers operate at lower temperatures than melters and interact steam directly with heated  
395 waste materials in the absence of free oxygen; steam provides a source of both hydrogen and oxygen  
396 to produce a combustible gas mixture of CO, H<sub>2</sub>, CO<sub>2</sub>, H<sub>2</sub>O, CH<sub>4</sub>, HCl and low molecular weight  
397 hydrocarbons.

398

399 In molten salt systems, organic waste and oxygen are injected into a hot molten salt bath that provide  
400 the thermal energy to break the chemical bonds of the organic material, and a medium that enables  
401 intimate contact between the oxygen and the organic fragments.

402

403 Supercritical water oxidation is a thermal process in which high temperature and high pressure are  
404 used to generate a supercritical state of water. Supercritical water readily dissolves organic material  
405 and stimulates rapid reaction between the organic material and the oxygen to produce CO<sub>2</sub> and H<sub>2</sub>O.  
406 This reaction is similar to, but much more rapid, than the non-critical chemical processes described  
407 next.

408

### 409 2. Chemical Oxidation (Aqueous Based)

410

411 Chemical oxidation uses chemical oxidants other than oxygen or air as the primary means to destroy  
412 or detoxify hazardous materials. Moderate increases in temperature can be used to accelerate the  
413 rates of the organic destruction reactions, but the temperature alone is not sufficient to break the  
414 chemical bonds. Chemical oxidation processes use strong oxidants in an aqueous, acidic solution.  
415 Examples of strong inorganic oxidants are nitric acid, Ag<sup>2+</sup>, Ce<sup>4+</sup>, Fe<sup>3+</sup>, and ammonium

416

417 peroxydisulfate [(NH<sub>4</sub>)<sub>2</sub>S<sub>2</sub>O<sub>8</sub>]. The organics are typically converted to H<sub>2</sub>O, CO<sub>2</sub>, HCl, and mineral  
418 salts. Because the reactions are strongly surface area dependent, solids and some liquids require  
419 significant size reduction and/or mixing for adequate oxidation to occur, whereas soluble organics  
420 are more easily oxidized. Because the reactions take place at low temperature and in a liquid state,  
421 the times required for the reactions are much longer than for thermal systems, and there is typically  
422 more secondary waste generated by the oxidizing agents.

423

### 424 3. Dehalogenation

425

426 Dehalogenation refers to chemical reactions in which halogens (chlorine, bromine, iodine) are  
427 removed from the molecular structure of organic compounds and replaced by other molecules to  
428 form non-hazardous or less hazardous products. For example, the solvated electron process is used  
429 to replace chlorine in PCBs with hydrogen. Byproducts from treating PCBs include petroleum  
430 hydrocarbons, sodium chloride, and sodium amide.

431

### 432 4. Separation

433

434 Three types of separation processes are used for removal of organic material from a waste matrix:  
435 soil washing, solvent extraction and thermal desorption.

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436  
437 Soil washing uses an aqueous solution and detergent to remove organic material from the surface of  
438 soil particles and to separate fine particulates (which contain most of the organic contaminants in the  
439 porous fines) from the coarse soil. Soil washing does not destroy the organic material but produces  
440 three products: a wastewater stream, a sludge of contaminated fine particulates, and soil that may  
441 contain regulated levels of heavy metals and radionuclides.

442  
443 Solvent extraction uses a solvent to remove soluble contaminants from the waste (not unlike dry  
444 cleaning). A subsequent step removes the contaminants from the solvent, which can be re-used,  
445 leaving the liquid organic contaminant to be treated by other means. A special case of solvent  
446 extraction uses supercritical carbon dioxide to remove organics from the waste.

447  
448 Thermal desorption uses heat, and sometimes a vacuum, to volatilize organic contaminants from a  
449 solid waste. Volatile and semi-volatile organic contaminants are condensed and collected in an offgas  
450 system for subsequent treatment by other means. In some cases, heat and vacuum can pyrolyze non-  
451 volatile organic material (plastics, wood, PVC, etc.) to produce volatilized organics and an ash that  
452 remains in the desorber.

453  
454 5. Biological Treatment

455  
456 Biological treatment (or biodegradation) refers to the processing of organic waste material using  
457 microorganisms such as bacteria and fungi. Aerobic degradation is performed by microorganisms  
458 which require oxygen for growth. Aerobic process residues are usually CO<sub>2</sub>, H<sub>2</sub>O, salts and biomass  
459 sludge (dead cell material). Anaerobic degradation is carried out in the absence of oxygen and yields  
460 CH<sub>4</sub>, CO<sub>2</sub>, and biomass. Since the contaminants must be available to the microorganisms,  
461 contaminants that are not water-soluble (e.g., solids and immiscible organics) are more difficult to  
462 treat. Chlorinated organics are difficult to treat because their degradation does not benefit the  
463 bacteria. Nonetheless, some bacteria do degrade chlorinated organics in the course of metabolizing  
464 other, more easily degraded compounds.

465  
466 **B. Evaluation of the Alternatives**

467  
468 The choice of technologies depends on the purpose of the treatment. As indicated above in Section  
469 I-C, this purpose consists of removal of potential hydrogen generators, VOCs, and/or PCBs from the  
470 waste stream. In addition, the expectation is that ignitable and corrosive streams that carry the D001  
471 and D002 EPA hazardous waste codes, respectively, can be treated by mixing the waste with suitable  
472 additives.

473  
474 Destruction of the unwanted components can be accomplished either before or after separation from  
475 the main waste stream. In general, technologies that satisfy all the treatment needs simultaneously  
476 are preferable. In any case, it is important to assess the fate of the radioactive components to insure  
477 that they remain in the solid waste stream to be buried. This, in turn, requires actual tests with  
478 authentic mixed waste.

479  
480 Each treatment option creates its own waste streams, some of which are potentially hazardous and  
481 thus may require additional remedial strategies that themselves form an important part of any life-  
482 cycle comparison of the risks and costs of the technological alternatives. Thus, it is important to  
483 evaluate not only the efficiency of the main treatment itself, but also the additional steps necessary to

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484 deal with the required pretreatment of the waste as well as the secondary waste streams and their  
485 treatment.

486

487 The Panel evaluated the technological alternatives described above (Section III-A) utilizing the  
488 published criteria from Section II of this report. Most – but not all– technologies were brought to  
489 the panel in response to the RFI described in Section I-A-2. The Panel’s intent was not to endorse  
490 or reject specific commercial applications, but rather to focus on categories of technologies,  
491 identifying those that appear most promising for near-term application and for longer-term  
492 developmental funding. We have grouped the technological alternatives in three categories for  
493 discussion below: (1) those that clearly appear promising and should have highest priority for  
494 funding; (2) potentially promising technologies for which important unresolved issues remain; and (3)  
495 technologies to which the Panel accords lowest priority.

496

497 1. Most Promising Technologies

498

499 The most promising technologies are relatively mature, so that there are fewer issues regarding their  
500 capabilities to treat DOE waste in question; they are generally robust (e.g., can treat a variety of  
501 waste types with a minimal pre-treatment), they have minimal secondary wastes that can be  
502 successfully treated, and they appear to pose less risk to the workers, public and the environment.

503

504 a. Steam Reforming

505

506 Steam reforming coupled with volatilization directly from waste drums is a very promising  
507 technology to remove and destroy organic components in the waste stream. It is a robust, mature  
508 technology, applicable to a wide variety of waste streams and requiring little or no pretreatment. It  
509 operates in a reducing environment (i.e. in the absence of oxygen), producing an off-gas stream  
510 consisting of organic effluents (syngas), carbon dioxide and water vapor. This gaseous stream  
511 requires treatment to decompose the organic effluents (e.g., oxidation by a high-temperature ceramic  
512 catalyst), but the emissions to the environment can be measured and controlled and are likely to be  
513 minor. The low temperature should allow the plutonium and most other radionuclides and heavy  
514 metals to be retained in the ash, which can be sent to a disposal site.

515

516 There is also a steam reforming technology that utilizes a fluidized bed. This technology requires  
517 considerable pretreatment of the waste stream (shredding). Furthermore, levitation of a  
518 heterogeneous mixture to produce the fluidized bed is likely to pose significant problems, an  
519 unresolved issue that places this particular technology in Category 2 rather than Category 1.

520

521 b. Thermal/Vacuum Desorption

522

523 This separation process removes volatile and semi-volatile organics from the inorganic portion of the  
524 waste stream and pyrolyzes non-volatile organics in an oxygen-starved atmosphere to produce organic  
525 vapors and a residual ash. The volatilized organics may be treated by some other means: oxidized in  
526 a high-temperature ceramic catalyst or absorbed onto a carbon bed or condensed back to a liquid for  
527 subsequent destruction, or possibly treatment at an existing commercial facility. The low gas flow  
528 and low temperature minimizes particulate carryover into the off-gas system and should allow the  
529 plutonium and most other radionuclides and heavy metals to be retained in the desorbed solids and  
530 ash, which can be sent to a disposal site. Thus, the emissions to the environment can be measured

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531 and controlled and are likely to be minor. Little or no pretreatment is required for a wide variety of  
532 wastes. This technology should be rather safe, effective and reliable.

533

534 c. DC-Arc Melter

535

536 This is a process with very high destruction efficiencies. It is very robust, can treat any waste or  
537 medium with minimal or no pretreatment, and produces a stable waste form. The DC-Arc melter  
538 uses carbon electrodes to strike an arc to a bath of molten slag. Use of consumable carbon  
539 electrodes that are continuously inserted into the reaction chamber eliminates the need for electrode  
540 replacement or maintenance or the need for a torch gas. The high temperatures produced by the arc  
541 convert the organic waste into light organics and primary elements in a steam-reforming or reducing  
542 atmosphere. The combustible syngas is cleaned in the off-gas system and oxidized to CO<sub>2</sub> and H<sub>2</sub>O  
543 in ceramic bed oxidizers. The potential for air pollution is low due to the use of electrical heating in  
544 the absence of free oxygen and the low amount of off-gas. The inorganic portion of the waste is  
545 retained in a stable, leach-resistant slag, which may be necessary for a mixed non-TRU waste that  
546 will be disposed of in a RCRA-regulated landfill.

547

548 d. Plasma Torch

549

550 Plasma torch systems are similar to DC-Arc systems in that an arc is struck between a copper  
551 electrode and either a bath of molten slag or another electrode of opposite polarity. As with DC-Arc  
552 systems, the plasma torch system has a very high destruction efficiency, is very robust, and can treat  
553 any waste or medium with minimal or no pre-treatment. The inorganic portion of the waste is  
554 retained in a stable, leach-resistant slag, which may be necessary for mixed non-TRU waste that will  
555 be disposed of in a RCRA-regulated landfill. However, the water-cooled copper torch must be  
556 replaced periodically to prevent burn-through at the attachment point of the arc and a subsequent  
557 steam explosion due to rapid heating of the released cooling water. The air pollution control system  
558 is somewhat larger than for the DC-Arc due to the need for an arc-stabilizing torch gas.

559

560 2. Potentially Promising Technologies with Unresolved Issues

561

562 From the RFI and other sources, the Panel identified a number of technologies that may contribute to  
563 solving the INEEL waste treatment problem. However, potentially significant issues need to be  
564 addressed before final decisions are made about integrating these technologies into DOE's research  
565 and development program. These technologies are generally less mature than those in the first  
566 category, are less robust, or have questionable ability to safely treat DOE waste. These technologies  
567 include mediated electrochemical oxidation, reverse polymerization (microwave), supercritical water  
568 oxidation, solvated electron dehalogenation, and iron chloride catalyzed oxidation.

569

570 For each of these potentially viable alternatives, the Panel's views are summarized below.

571

572 a. Mediated Electrochemical Oxidation

573

574 Positive characteristics include low temperature, low off-gas, and an apparent ability to treat diverse  
575 waste streams. The Panel's concerns center on 1) recovery/reuse of the anolyte solution; 2) amount  
576 of pre-treatment; and 3) corrosion and erosion of the system components.

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578 Mediated electrochemical oxidation relies on an oxidizing element (e.g., silver or, cerium) to destroy  
579 organic compounds. Metals, including plutonium and americium, may be dissolved in the anolyte  
580 solution. Recovery of the oxidizing element from the anolyte and reuse back in the process is critical  
581 for economic operation. It is not clear if recovery/reuse is possible or economically viable in the  
582 presence of radionuclides. Also, to reduce process retention times and increase solubility of organic  
583 constituents, waste streams are fed to the system as liquids or slurry. This may require significant  
584 waste pre-treatment. Other issues include the ability to adequately treat PCBs, and the highly  
585 corrosive nature of the process and related safety concerns.

586

### 587 b. Reverse Polymerization (Microwave)

588

589 This technology may have promise for the treatment of INEEL wastes, but it has been applied only  
590 to limited waste streams (medical waste and tires). Research and development is needed to  
591 determine its efficacy for treating radioactive and transuranic wastes. Other potential unknowns and  
592 concerns include this technology's ability to treat PCBs, amount of pre-treatment, nature of the  
593 effluents, including the level of off-gas treatment required, and radionuclide accumulation in carbon  
594 precipitated on the walls of the treatment chamber (this char could present significant  
595 decontamination and worker safety issues).

596

597 Positive attributes include low off-gas and low system operating temperature and pressure.

598

### 599 c. Supercritical Water Oxidation

600

601 At supercritical pressure and temperature conditions, water can dissolve organic constituents. This is  
602 a relatively mature technology with a long history of development for specific applications. Positive  
603 attributes of the supercritical water oxidation system include very low off-gas, high destruction  
604 efficiencies for organics, and effluents that are relatively easy to manage, including brine, filtered  
605 solids and salts.

606

607 On the other hand, the high pressure (and the difficulty in injecting particulate-laden erosive slurries  
608 into the process) and corrosiveness of the system present significant safety concerns. Moreover, the  
609 waste stream feed must be in a liquid or slurry form, which requires substantial pre-treatment of  
610 wastes; proponents anticipate using a bulk feed system, but key details are lacking on its design and  
611 development.

612

### 613 d. Solvated Electron Dehalogenation

614

615 In this technology, solvated electrons, created in a mixture of anhydrous ammonia, sodium metal,  
616 and waste, remove halogens (primarily chlorine) from organic molecules. This is a relatively mature  
617 and simple technology that operates at low temperature with low off-gas and good destruction  
618 efficiencies for chlorinated compounds.

619

620 Potential concerns with the solvated electron technology include: 1) the management of treatment  
621 residues, including further treatment of non-chlorinated organics to meet WIPP acceptance criteria;  
622 2) the amount of pre-treatment needed to maximize exposure of the chlorinated compounds to the  
623 electron solution; and 3) the process's ability to treat the diversity of INEEL wastes (waste pH and  
624 moisture content appear to be important); and 4) safety associated with the handling sodium and  
625 anhydrous ammonia and the high system pressure (100 psi) in a radioactive environment.

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e. Iron Chloride Catalyzed Oxidation

Iron chloride oxidation uses iron ions in an acidic solution to oxidize organic constituents. The process operates at low temperature and produces low gas emissions. The solution is extremely corrosive, allowing it to destroy a variety of organic compounds. However, handling an extremely corrosive solution under high pressure is also a serious safety concern with respect to leaks. The process is also relatively immature and complex and generates excessive secondary wastes. It appears that significant pretreatment/sizing (to form a liquid/slurry) would be necessary, along with further characterization of INEEL wastes; also, additional treatment of waste residues may be necessary to produce an acceptable final waste form. There are questions regarding this technology's ability to treat PCBs adequately. Such issues still exist after considerable DOE funding of this technology.

3. Lowest Priority Technologies

In its review, the Panel was impressed by the number and variety of treatment processes submitted for consideration in response to the RFI. Given constrained R&D resources, The Panel felt compelled to adopt a winnowing process to yield a manageable number of candidates for further testing and development. Most of the treatment options submitted to the Panel clearly have promise for some forms of waste treatment, but our charge compels a focus on very specific applications.

The Panel concluded that technologies not recommended in this report for further development and testing were qualitatively less promising, across the full range of characteristics necessary to deal with the INEEL wastes. Several of these technologies were not applicable to the DOE wastes in

question, others had serious safety issues, and others were so immature or had so little information available that an informed evaluation was impossible. In reviewing candidates for near-term testing, the Panel sought convincing evidence of technological maturity; where the issue was eligibility for further development, our focus was promise of superiority in simplicity, efficiency and economics.

The technologies examined by the panel and placed in this third category include molten aluminum, solvent extraction, high temperature hyperbaric chamber, silent discharge plasma, soil washing with a chelating agent, treatment with sodium in mineral oil followed by chemical oxidation with peroxydisulfate, and biological treatment.

4. Conclusions and Recommendations

In the Panel's judgment, the result of this evaluation is a varied and robust set of technologies that deserve a place in DOE's RDD&D program. The Panel's recommendations also include basic scientific work that should broaden the base of technologies further. The nation should emerge with improved and feasible solutions to a costly dilemma.

The Panel recommends that DOE seriously consider technologies identified in the most promising category as alternatives for an incinerator at the AMWTP. Tests of these should be conducted on both surrogates and actual wastes to prove their applicability. These tests should include total system evaluations including pre- and post-treatment requirements and should seek to identify performance under potential upset conditions.

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675 The Panel also notes that no single technology may by itself be adequate to meet the desired  
676 environmental health and safety standards and achieve the desired destruction of hazardous and PCB  
677 waste. Robust solutions are likely to require combinations of several technologies. One problem is  
678 that some of the most promising technologies yield secondary wastes that require further treatment.  
679 For example, steam reforming generates a combustible gas that may require subsequent thermal  
680 oxidation using a catalytic reactor to accomplish destruction without incineration. Dehalogenation  
681 can very effectively destroy PCBs, but it leaves non-halogenated hydrocarbons and many of the  
682 VOCs untouched; the treated wastes still contain enough of these materials so that shipment or  
683 disposal may not be possible without further treatments. For wastes being sent to a burial site,  
684 further treatments of the hazardous inorganic chemicals (e.g., stabilization) may be needed to provide  
685 a product that meets land disposal requirements. Greater stabilization of the final waste may be  
686 required for mixed waste burial sites than for TRU wastes disposed of at WIPP.

687

688 The Panel also recommends that DOE consider technologies that are presently deemed less mature  
689 for further development and testing with the aim of either advancing them to readiness for  
690 deployment or eliminating them from further consideration.

691

692 Finally, a modest program of basic and applied research should be pursued to identify and nurture the  
693 next generation of technologies that are sure to be needed. It is important and appropriate that DOE  
694 address the completion of relatively near term waste management actions such as meeting the  
695 agreement schedule for removal of stored mixed TRU and low-level waste from Idaho. Nonetheless,  
696 as noted elsewhere in this report, there are other wastes that will need to be treated, and the total  
697 problem will not be quickly solved. New technologies will be based on new science that can only  
698 result from investments in basic and applied research.

699

700 **IV. DOE's Current Plan for Developing Technological Alternatives to Incineration**

701

702 **A. Overview of the Evolving DOE Plan**

703

704 A recent review of the DOE Environmental Quality R&D Portfolio concluded that "[t]he greatest  
705 gap identified among mixed waste technologies is the need for alternatives to incineration."  
706 Moreover, "[a]lthough there has been R&D on other technologies for destroying hazardous organics  
707 and for volume reduction, little such R&D is now under way and, more importantly, no specific  
708 technology is currently acceptable to replace incineration." The review concluded that "[j]ust as  
709 there is a gap identified with alternatives to incineration, there is an opportunity to fill that gap.

710

711 Several candidate technologies have been brought forth in the past and prioritization of those to  
712 identify most likely successors, followed by development and demonstration activities should  
713 commence."<sup>6</sup>

714

715 In the period following creation of the Panel, DOE has been preparing an RDD&D plan for  
716 developing and deploying safe, cost-effective and timely technological alternatives to incineration.<sup>7</sup>  
717 DOE has made provision for public review of all elements of this plan, and revisions are possible as  
718 that review proceeds; the Panel places particular emphasis on this issue, and subsection B below

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6 "Adequacy Analysis of the Environmental Quality Research and Development Portfolio" (September 2000).

7 The complete Executive Summary of the RDD&D Plan appears in Appendix VI.

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719 presents comments and recommendations on public involvement and other elements of the DOE  
720 plan.

721

722 The preliminary DOE plan includes the stages of development from basic science research through  
723 full-scale integrated demonstrations. The development and deployment plan would be initiated in FY  
724 2001 by DOE's Transuranic and Mixed Waste Focus Area (TMFA) and it includes provisions for  
725 regulatory and public involvement. Regulatory issues are to be addressed by working directly with  
726 the various State and Federal agencies (e.g., the Environmental Protection Agency/EPA and State  
727 permit writers) throughout the alternatives development process. A DOE-EPA Memorandum of  
728 Understanding is already in place for this purpose. Developers would be informed of the data needed  
729 for permitting purposes, and would be notified of pending regulatory changes that may affect the  
730 future applicability of their alternative technology.

731

732 Technical issues would be addressed through a development effort involving side-by-side  
733 comparisons of emerging alternative technologies. Technologies selected for comparative study  
734 would be relatively mature. The comparative study would collect the necessary performance, design,  
735 scale-up, and permitting data for each selected technology. Testing with identical waste surrogates  
736 and/or actual wastes would ensure that each alternative technology generates comparable data.

737

738 Starting in FY 2001, the TMFA would establish facilities for the comparison tests and issue the  
739 appropriate competitive calls to initiate the testing program in FY 2002. DOE's Western  
740 Environmental Technology Office (WETO) in Butte, MT would support the majority of the  
741 comparison testing, and would be equipped with the required additional monitoring and analytical  
742 equipment in FY2001. Based on the competitive solicitation issued in 2001, three to five primary  
743 alternative treatment processes would be selected for comparison testing at WETO in FY 2002. The  
744 current strategy is to select enough processes to represent the three general classes of alternatives:  
745 thermal, aqueous based chemical oxidation, and separations.

746

747 The two-year long comparative study of mature alternatives would be supplemented with a series of  
748 basic science research efforts and with development activities to optimize the auxiliary systems  
749 required for completely integrated alternative methods. The efforts in basic science research would  
750 span three years and, at a minimum, would include studies in materials research, off-gas pollutant  
751 formation, and long-term waste form stability. Auxiliary system testing would include activities  
752 involving pretreatment, waste feed pre sizing, off-gas monitoring, and residue stabilization. Upon  
753 completion of the comparison testing in FY-2003, two to three of the better performing alternatives  
754 would be selected for integrated prototype testing, starting in early FY2005. If appropriate, the  
755 current plan is to conduct this final test phase at a single location. Integrated testing is expected to  
756 last at least two years and to culminate with deployments by 2007.

757

758 Following extended discussion at its October public meeting in Denver, the Panel asked DOE staff to  
759 provide initial estimates of budget impacts associated with the principal elements of its preliminary  
760 draft plan, which are summarized below. [CAUTION: This draft budget has not been fully reviewed  
761 internally at the Department of Energy and does not necessarily represent its views or  
762 recommendations.]

763

764

765

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766 **Table 5: Preliminary Analysis of Budget Impact for Draft RDD&D Plan for Alternatives to**  
 767 **Incineration.** (All values are shown in millions of dollars).  
 768

ACTIVITY	2001		2002		2003	2004	TOTALS	
	Original	Panel Version	Original	Panel Version			Original	Panel Version
<b>TECHNICAL</b>								
Comparison Testing and Developments								
Competed Alternatives		.25	.05				.05	.25
Surrogate Testing		.50	4.50	6.00	6.00	6.00	16.50	18.50
Actual Waste Testing				5.00	10.00	6.00	16.00	21.00
Leveraged Alternatives	1.80*	2.48		2.20	2.00	2.00	5.80	8.68
Prepare Test Facilities to Host Comparisons	.25	.50		.10			.25	.60
Specific Development for Transuranic Waste	2.10	4.11	1.70	3.00	2.50	2.00	8.30	11.61
Integrated Demonstrations						4.00	4.00	4.00
Basic Science and Applied Research **	.75	.75	3.00	3.00	8.00	8.00	19.75	19.75
Testing of Auxiliary Systems	.70	.70	.50	.80	.55	.50	2.25	2.55
<b>REGULATORY</b>	.10	.40	.10	.50	.50	.50	1.20	1.90
<b>STAKEHOLDER</b>	.05 *	.50	.05	.50	.50	.50	1.10	2.00
<b>TOTALS</b>	<b>5.75</b>	<b>10.19</b>	<b>9.90</b>	<b>21.10</b>	<b>30.05</b>	<b>29.50</b>	<b>75.2</b>	<b>90.84</b>
* Draft RDD&D plan is preliminary and has not been fully developed or reviewed internally								
** There is a research proposal call planned for FY 2002 to solicit solutions to TRU/Mixed Waste problems								

769

770

771 **B. Evaluation**

772

773 The Panel generally appreciates and supports DOE's substantial ongoing efforts to devise a strategy  
 774 for developing technological alternatives to incineration. This section presents our recommendations  
 775 for designing and executing that strategy. If these recommendations are followed, the Panel believes  
 776 that DOE should be able to achieve results consistent with the deadline of the Idaho agreement,  
 777 other regulatory requirements, and broader public interest considerations applicable to mixed waste  
 778 throughout the nation.

779

780

781 **BUDGETARY NEEDS:** It is the view of the Panel that the Transuranic and Mixed Waste Focus  
 782 Area (TMFA) is not now funded adequately to underwrite the testing of the technological  
 783 alternatives to incineration. As an essential first step, the Panel supports the budget outlined in the  
 784 preceding section, which represents a substantial increase over current allocations. Urgent needs  
 785 start with proof testing of candidate technologies, using the actual materials involved. Even focusing  
 786 only on the relatively mature alternatives with the most immediate promise of meeting commitments  
 787 to the State of Idaho, none have had the benefit of demonstration of capability to treat the wastes at  
 788 issue here. And longer-term alternatives that appear to have advantages in overall robustness or in  
 789 specialized areas, and that could be applied across the DOE complex, need not only testing but  
 790 extensive developmental work. The Panel also believes that more basic work on

791

792 processes should identify much-improved alternatives that could pay off handsomely down the road.  
 793 Adequate funding is necessary to make all of this possible.

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794  
795 For materials specifically requiring treatment in lieu of incineration, there is no substitute for proof  
796 testing of each process with the actual materials to be treated. Testing of surrogate materials can  
797 create considerable useful knowledge, but only testing with actual materials will show up the  
798 inevitable surprises to be anticipated in practice. For example, some elements, notably americium,  
799 can be difficult to contain. Where there is plutonium there is americium.<sup>8</sup> For both, adequate  
800 confinement is crucial. Worker exposure to both is of the highest concern, and as a practical matter  
801 worker uptake of transuranics must be zero. Processes that break down very stable compounds such  
802 as PCBs are of necessity vigorous, and establishing where the transuranics go is of considerable  
803 importance to the viability of the process.

804  
805 Such testing will cost in the range of several millions of dollars a year, with total costs ultimately in  
806 the range of a few tens of millions. But the costs of failure are in the hundreds of millions of dollars,  
807 and much more than dollars is at stake. In light of the attention that has now been focused on the  
808 issue, and the likelihood of continued skeptical scrutiny by the public and by the states involved, even  
809 partial success will not be good enough.

810  
811 The Panel is only too aware that there is some history in Idaho of failures to deal effectively with  
812 buried waste, which might have been avoided if more adequate proof testing had been done before  
813 large commitments were made. This experience, and others, lend urgency to the Panel's convictions  
814 about proof testing. Where, as here, good faith is in question, testing beyond that dictated by normal  
815 engineering considerations is advisable. Economies made possible by omitting prudent validation of  
816 the favored alternatives to incineration, using actual materials to be treated, would be false and  
817 supremely unwise economies.

818  
819 The Panel concludes that the Transuranic and Mixed Waste Focus Area at INEEL is the logical  
820 home for this testing work. The testing program should be cognizant of and responsive to the needs  
821 of the entire DOE complex. Such testing can be expected not only to settle the issue of adequacy of  
822 process, but it should also give a real and palpable demonstration of Departmental good faith in  
823 doing all that could reasonably be asked in accomplishing what needs to be done. Put directly,  
824 proven success through properly directed testing provides the best hope of eliminating the need for  
825 incineration. For all these reasons, we believe this work should be given high priority.

826  
827 This work is useful, however, only if it underlies and supports actual treatment of the waste.  
828 Successful proof testing only shows the way. The Panel is concerned that mechanisms may not yet be  
829 in place to ensure that the results of such testing form the basis for the actual treatment. There is a  
830 contract in place with BNFL, and DOE continues to emphasize privatization of the treatment  
831 process. The Panel has no comment on this, one way or the other. But the Panel does have a view  
832 on the need for organizational definition to ensure that technology with the greatest proven chance of  
833 success is in fact implemented. The very formation of the panel indicates that the situation in Idaho  
834 requires DOE to assume full responsibility for whether or not the waste treatment processes are  
835 satisfactory for the task at hand.

836  
837 It is not sufficient to say that success is the responsibility of the contractor. Nothing must be allowed  
838 to get in the way of selection, testing, implementation and deployment of a technology or

---

<sup>8</sup> Pu-241 decays with a 14-year half-life to produce Am-241.

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839 technologies that, in this sensitive situation, will get the job done, while also demonstrating good  
840 faith to all parties with an interest in seeing that the job is getting done well. Commercial interests  
841 associated with a privatized project must not dictate the selection and testing of specific  
842 technologies; much more weight should be given to the major benefit flowing to the nation from a  
843 proven technology for this class of waste. For beyond the measures necessary to resolve the impasse  
844 that produced this Panel, there are the volumes of buried TRU waste that we addressed previously in  
845 this report, as well as other TRU waste across the complex, both from legacy and from on-going and  
846 future program and decommissioning activities. Some of this waste will need treatment.

847  
848 Also in this regard, the Panel wishes to underline its strong support for increased and continuing  
849 basic scientific and developmental work over the longer term on processes to deal with mixed waste.  
850 We are aware of and applaud the Focus Area plans to deploy alternatives to incineration across the  
851 DOE complex by 2007. But the nation has what is often called “a 50 year problem,” involving both  
852 legacy and ongoing waste generation. Breakthroughs in cost, convenience and safety of processes  
853 may yet be possible, but only if they are pursued. A simple analogy may be useful: the end-all in air  
854 transport was thought to have been achieved by 1939, until proof of the jet engine changed  
855 everything. In the mixed waste area, the huge bills contemplated across the nation reinforce the  
856 importance of continued search for more and better technological alternatives.

857  
858 Finally, the Panel believes strongly that its budgetary recommendations should be supported with an  
859 infusion of new federal funds rather than internal transfers from other vital efforts to solve problems  
860 associated with mixed waste, buried wastes at INEEL and elsewhere, and high-level radioactive  
861 waste. **[ALTERNATIVE: OMIT THIS PARAGRAPH AS OUTSIDE THE PANEL’S**  
862 **CHARGE]**

863  
864 **TECHNOLOGY INTEGRATION:** DOE should make every reasonable effort to ensure that the  
865 Panel’s recommended alternatives are included in the comparative and integration phases of its  
866 RDD&D process. DOE’s emphasis on “near ready” or “mature” technologies should not preclude  
867 further evaluation of innovative alternatives, and the proposed RDD&D schedule almost certainly  
868 will have to be extended to allow full assessment of such technologies.

869  
870 **SYSTEMS APPROACH:** In evaluating the most promising alternatives to incineration, the Panel  
871 urges the Department of Energy to take a systems approach, and to consider the alternative  
872 technologies (especially the air effluent containment technologies) as a system under both normal and  
873 upset conditions. For example, under upset conditions, will fire suppression systems plug HEPA  
874 filters at a time when they are most needed? In particular, the panel urges rigorous evaluation of  
875 whether the reliability and efficacy of the various effluent control systems will be sufficient to protect  
876 workers, the public, and the environment. In other words, will these systems meet appropriate  
877 standards after accounting for the probability of upset conditions as well as normal conditions? The  
878 Panel also urges DOE and other federal agencies independently to evaluate the air effluent  
879 containment systems with surrogate and alpha-emitting waste, to determine the appropriate  
880 decontamination factors.

881  
882 **TECHNOLOGY EVALUATION:** DOE should use the Panel’s seven criteria in evaluating  
883 alternative technologies in the comparative and integration phases of the RDD&D. Primary  
884 emphasis should be on the alternative’s protection of the environment, safety, and health. Economic

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885 viability should be a lesser consideration. **[ALTERNATIVE: eliminate the final sentence of this**  
886 **paragraph.]**

887  
888 PUBLIC INVOLVEMENT: DOE's proposal recognizes the need to develop and maintain full and  
889 meaningful public involvement throughout the RDD&D process, particularly in the evaluation and  
890 implementation of any technology for the INEEL TRU and mixed waste. Specifically, DOE should  
891 follow the example of the Army's chemical weapons disposal program by broadening stakeholder  
892 outreach beyond the agency's site-based Citizen Advisory Boards (CABs) and making sufficient,  
893 specific budgetary provision for technical assistance to committees of citizen advisors. These  
894 committees also should have a role in the peer review process that DOE uses to evaluate technology  
895 alternatives.

896  
897 The Panel believes that citizen stakeholder involvement is essential for successful deployment of  
898 waste treatment technologies. Citizen stakeholders should involve people of various expertise from  
899 around the country and region. While DOE's primary focus is on appropriate treatment of waste  
900 streams and removal of treated TRU waste to the WIPP repository, the public's primary focus is on  
901 broader health, safety and environmental concerns; closer to the facility, there is added emphasis on  
902 worker health and safety and jobs. The goals of the public and DOE need not conflict.

903  
904 The Panel encourages the Department in its attempts to involve the public and to include funds in its  
905 FY2001 and later budgets for that purpose. Broad-based and meaningful public involvement  
906 requires both expenditures and a carefully thought out disbursement process. The Panel endorses the  
907 proposed Spring 2001 conference on alternative technologies to incineration, and feels it is important  
908 and necessary for DOE to involve, in both the Steering Committee and the conference itself, not only  
909 the local CABs but also other persons and groups with a regional and national perspective and  
910 expertise. A third party facilitator and participation by interested companies and agencies are also  
911 recommended.

912  
913 The panel's public involvement recommendations reflect these principles:

- 914
- 915 • The national conference on alternatives to incineration should be planned through a small  
916 Steering Committee, which should be charged with ensuring that major stakeholders  
917 participate.
  - 918
  - 919 • Organization of the conference should include a group of public representatives from all of  
920 the regions where the alternative technologies to incineration may be candidates for use at  
921 DOE sites.
  - 922
  - 923 • Opportunities should be provided for ongoing public participation in periodically assessing  
924 the progress of the technology developments on alternatives, e.g., the peer review process.
  - 925
  - 926 • State and EPA regional regulators for DOE sites should be kept informed or invited to  
927 periodically attend information reviews on the technology alternatives.
  - 928
  - 929 • Financial assistance should be provided to support some expenses for ongoing public  
930 participation and to engage as needed independent experts responsive to the needs of the  
931 public representatives.

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- 932
- 933 • Discussions of methods to organize and continue public participation at the national level
- 934 should a major topic at the spring 2001 conference.
- 935

936

937

938

939 **NEXT STEPS FOR DOE AND SEAB:** The Panel expects that the DOE draft

940 Current Plan for Developing Technological Alternatives to Incineration, outlined in the previous

941 section, will change in response to the Panel's recommendations. The Panel's recommendations for

942 technological development should be followed without arbitrariness in the early assignment of

943 priorities among technologies and processes. In particular, DOE should first categorize in detail the

944 wastes that need to be treated, then link the actual wastes to processes in proposed workscopes. To

945 simplify for emphasis: DOE must identify which processes are to treat what wastes.

946

947 DOE's early selections should be made on the basis of the Panel recommendations. The Panel is also

948 vitally interested in the science-based portion of the DOE plan. Given the likelihood that the plan

949 itself will change in light of this report, the full SEAB needs to follow up after the Department has

950 had the opportunity to recast its initial proposal to reflect the Panel's findings and recommendations.